

**STATE LOAD DESPATCH CENTRE (DELHI)**  
**Office of Sr. Manager (Energy Accounting)**  
**SLDC Building, Minto Road, New Delhi-110002**  
**Ph: 23211207, Fax: 23221012, 23221059, website – www.delhisldc.org**

S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/558

ISSUE DATE

17-Nov-23

DUE DATE

25-Nov-23

To

Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities), Electric Supply  
HoD (PP&Gen), TPDDL  
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.  
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 11.09.2023 to 17.09.2023. (Week No.25/F.Y. 2023-24).**

Sir,  
Please find herewith with the Statement of Deviation charges for the period 11.09.2023 to 17.09.2023. (Week No.25/F.Y. 2023-24).  
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully

F/-

Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 11.09.2023 to 17.09.2023. (Week No.25/F.Y. 2023-24).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block =** 1. Maximum of weighted average ACP of DAM of that area  
2. Weighted average ACP of RTM of that area  
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

\* Normal Rate of charges are available on NLDC website

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.09.2023 to 17.09.2023. (Week No.25/F.Y. 2023-24).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.05255	0.00000	-1.05255
2	G.T.STN.	0.00000	2.05625	2.05625
A)	IPGCL	-1.05255	2.05625	1.00371
3	PRAGATI GT	0.00000	14.35268	14.35268
4	Bawana	-0.82639	0.00000	-0.82639
B)	PPCL	-0.82639	14.35268	13.52629
5	EDWPCL	0.00000	9.31721	9.31721
6	BYPL	-4.66578	0.00000	-4.66578
7	BRPL	0.00000	18.76828	18.76828
8	TPDDL	-183.16441	0.00000	-183.16441
9	NDMC	-34.83434	0.00000	-34.83434
10	MES	0.00000	37.60949	37.60949
11	N.Railways	0.00000	25.04911	25.04911
12	Tehkhand	-0.11375	0.00000	-0.11375
C)	Total Delhi Deviation Amount	-224.65722	107.15303	-117.50418
12	*Regional Deviation NRPC	0.00000	279.94327	279.94327

Note

- i) \*Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.92

<b>(i)</b>	<b>Actual drawal from the grid in MUS</b>	747.646102
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUS</b>	
	(a) GT	5.157801
	(b) Pargati	27.572454
	(c) Bawana	57.087547
	(d) MSW Bawana	2.666403
	(e) EDWPCL	1.217863
	(f) Tehkhand	3.982942
	<b>Total</b>	<b>97.685010</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUS((i)+(ii))</b>	<b>845.331112</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	252.383501
	(b) BRPL	358.355294
	(c) BYPL	184.157669
	(d) NDMC	33.310367
	(e) MES	5.565065
	(f) BTPS	0.000000
	(g) RPH	0.035158
	(h) N.Railways	3.745364
	<b>Total</b>	<b>837.552419</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>7.778693</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.92</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE 17-Nov-23

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.09.2023 to 17.09.2023. (Week No.25/F.Y. 2023-24).**

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	33.044125	32.338511	-0.705613	-17.69259
12-Sep-23	36.153904	35.446473	-0.707431	-23.75581
13-Sep-23	38.429682	37.970676	-0.459006	-8.87039
14-Sep-23	41.233441	40.631121	-0.602320	-46.71808
15-Sep-23	39.993800	39.070548	-0.923252	-41.27642
16-Sep-23	35.786556	34.861080	-0.925476	-37.88155
17-Sep-23	32.362337	32.065092	-0.297245	-6.96957
<b>Total</b>	<b>257.003845</b>	<b>252.383501</b>	<b>-4.6203436</b>	<b>-183.16441</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	45.781106	45.366942	-0.414164	-8.80586
12-Sep-23	48.732737	48.436800	-0.295937	-5.73012
13-Sep-23	53.155829	53.085588	-0.070241	10.73264
14-Sep-23	57.667936	58.020160	0.352224	43.01061
15-Sep-23	55.982890	55.619205	-0.363685	-3.93145
16-Sep-23	52.513749	51.915903	-0.597846	-10.36122
17-Sep-23	46.227914	45.910696	-0.317218	-6.14631
<b>Total</b>	<b>360.062162</b>	<b>358.355294</b>	<b>-1.7068674</b>	<b>18.76828</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	22.813265	22.565815	-0.247450	-4.14558
12-Sep-23	25.327923	24.767412	-0.560511	-9.76580
13-Sep-23	27.459122	27.816638	0.357516	35.23697
14-Sep-23	29.880516	30.110162	0.229647	30.57245
15-Sep-23	28.988663	28.441707	-0.546956	-18.03493
16-Sep-23	27.551198	26.674234	-0.876964	-28.61978
17-Sep-23	24.282764	23.781702	-0.501061	-9.90911
<b>Total</b>	<b>186.303449</b>	<b>184.157669</b>	<b>-2.1457795</b>	<b>-4.66578</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	5.096740	4.630590	-0.466150	-6.67388
12-Sep-23	5.270766	4.826310	-0.444456	-9.74174
13-Sep-23	5.239054	5.152678	-0.086376	0.49666
14-Sep-23	5.459619	5.465788	0.006169	-0.08216
15-Sep-23	5.307141	5.170217	-0.136924	-6.22408
16-Sep-23	4.600015	4.367386	-0.232629	-7.83657
17-Sep-23	3.988726	3.697398	-0.291328	-4.77258
<b>Total</b>	<b>34.962062</b>	<b>33.310367</b>	<b>-1.6516951</b>	<b>-34.83434</b>

**STATE LOAD DESPATCH CENTER**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	0.743812	0.737261	-0.006551	-0.06595
12-Sep-23	0.742655	0.780950	0.038295	3.88606
13-Sep-23	0.737156	0.841598	0.104442	11.97396
14-Sep-23	0.788688	0.912714	0.124026	16.33861
15-Sep-23	0.828999	0.869009	0.040010	3.60706
16-Sep-23	0.751113	0.762489	0.011376	0.98193
17-Sep-23	0.641929	0.661044	0.019115	0.88783
<b>Total</b>	<b>5.234351</b>	<b>5.565065</b>	<b>0.3307137</b>	<b>37.60949</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	0.527570	0.526336	-0.001234	1.19810
12-Sep-23	0.520435	0.519986	-0.000450	1.27904
13-Sep-23	0.503742	0.538368	0.034625	4.47501
14-Sep-23	0.501137	0.560672	0.059535	7.65646
15-Sep-23	0.514618	0.541149	0.026530	4.20625
16-Sep-23	0.502767	0.555525	0.052759	5.18386
17-Sep-23	0.498861	0.503329	0.004468	1.05039
<b>Total</b>	<b>3.569130</b>	<b>3.745364</b>	<b>0.1762337</b>	<b>25.04911</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	0.012300	0.005195	-0.007105	-0.06501
12-Sep-23	0.012300	0.005349	-0.006951	-0.14146
13-Sep-23	0.012300	0.005519	-0.006781	-0.15225
14-Sep-23	0.012300	0.005866	-0.006434	-0.27089
15-Sep-23	0.012300	0.005399	-0.006901	-0.20441
16-Sep-23	0.009600	0.004074	-0.005526	-0.14219
17-Sep-23	0.009600	0.003756	-0.005844	-0.07634
<b>Total</b>	<b>0.080700</b>	<b>0.035158</b>	<b>-0.0455420</b>	<b>-1.05255</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	0.854000	0.847008	-0.006992	0.19300
12-Sep-23	0.830795	0.827346	-0.003449	0.14755
13-Sep-23	0.812500	0.806910	-0.005590	0.20545
14-Sep-23	0.773500	0.756425	-0.017075	1.34036
15-Sep-23	0.618000	0.624106	0.006106	-0.02740
16-Sep-23	0.650165	0.650184	0.000019	0.19979
17-Sep-23	0.642583	0.645822	0.003240	-0.00250
<b>Total</b>	<b>5.181543</b>	<b>5.157801</b>	<b>-0.0237415</b>	<b>2.05625</b>

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.09.2023 to 17.09.2023. (Week No.25/F.Y. 2023-24).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	6.360000	6.316092	-0.043908	2.55625
12-Sep-23	3.581750	3.551172	-0.030578	2.20305
13-Sep-23	3.535500	3.513570	-0.021930	1.53865
14-Sep-23	3.512000	3.490014	-0.021986	1.90643
15-Sep-23	3.588000	3.563976	-0.024024	1.97852
16-Sep-23	3.604000	3.572526	-0.031474	2.22550
17-Sep-23	3.595000	3.565104	-0.029896	1.94429
<b>Total</b>	<b>27.776250</b>	<b>27.572454</b>	<b>-0.2037960</b>	<b>14.35268</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	0.236200	0.186694	-0.049506	1.70130
12-Sep-23	0.216000	0.218236	0.002236	-0.24865
13-Sep-23	0.216000	0.196595	-0.019405	0.97157
14-Sep-23	0.206998	0.189642	-0.017356	0.87994
15-Sep-23	0.192100	0.154384	-0.037716	2.11003
16-Sep-23	0.192025	0.158947	-0.033078	1.34538
17-Sep-23	0.192000	0.113365	-0.078635	2.55764
<b>Total</b>	<b>1.451323</b>	<b>1.217863</b>	<b>-0.2334595</b>	<b>9.31721</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	6.533465	6.550567	0.017101	-0.45892
12-Sep-23	6.631579	6.644345	0.012766	-0.44007
13-Sep-23	6.803993	6.807723	0.003729	0.07513
14-Sep-23	7.859807	7.832136	-0.027672	4.55993
15-Sep-23	11.700000	11.761728	0.061728	-1.44888
16-Sep-23	10.917500	11.006670	0.089170	-3.01376
17-Sep-23	6.480000	6.484380	0.004380	-0.09981
<b>Total</b>	<b>56.926346</b>	<b>57.087547</b>	<b>0.1612014</b>	<b>-0.82639</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Sep-23	0.576500	0.561127	-0.015373	0.14067
12-Sep-23	0.576000	0.565649	-0.010351	-0.00189
13-Sep-23	0.576000	0.571499	-0.004501	-0.15424
14-Sep-23	0.581175	0.550750	-0.030425	0.58213
15-Sep-23	0.584800	0.585537	0.000737	-0.29532
16-Sep-23	0.570675	0.572758	0.002083	-0.33278
17-Sep-23	0.584375	0.575622	-0.008753	-0.05232
<b>Total</b>	<b>4.049525</b>	<b>3.982942</b>	<b>-0.0665834</b>	<b>-0.11375</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017